

MODELING SOLAR ABSORPTION CHILLING SYSTEM WORKED BY FLAT PLATE COLLECTOR OR TRACKED CONCENTRATED PARABOLIC DISH

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ABSTRACT

The aim of the present study is to develop mathematical analysis for predicting the coefficient of performance of flat plate and concentrated parabolic dish solar collectors for driving absorption-chilling systems using water as heat exchange fluid, which is helpful in design, operation criterion, and for increasing the efficiency of research accomplishment. The prediction equation of the two studied chilling systems have coefficients of determinations ranged between 0.878, 0.875. It was also found the concentrated parabolic dish chilling system has highest values of the coefficient of performance. Linear relationships were justified for both flat plate solar collector and concentrated parabolic dish respectively with coefficient of determination of 0.9714 to 0.7866.

INTRODUCTION

In Egypt, the amount of incident solar radiation per square meter range between 5.0 to 8.0 kW.h per day with about 3500 sunshine hours per year, Sorensen (2003). Therefore, solar energy is a renewable major clean source of energy, which is alternative to using electricity and fossil fuels. Combined chilling system or absorption refrigeration is that uses three thermodynamic substances to accomplish cooling effect namely: ammonia (refrigerant), water (absorbent) and helium. Ammonia is used as a refrigerant as it is easily available and can produce better cooling effect. Helium is used to reduce the partial pressure of ammonia vapor in the evaporator, so that more ammonia evaporates yielding more cooling effect. For operating this system, no moving parts is required, heat of aqua ammonia can be added through a generator. Due to these characterized aspects, generator heat can be added through a solar collector using an auxiliary heat exchanger.

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Most conventional refrigeration systems is operated with electricity. However, there are regions where it is difficult or not cost efficient to provide electric service. In addition, the cost of generating electricity is high, both economically and ecologically. Lingeswaran and Hemalatha (2014) and Karthik(2014). On the other hand, absorption refrigeration cycle used in the present work is ecofriendly, has no mechanical moving components and plays an important role in maintaining agricultural production quantity and quality. Due to lack or absence of postharvest treatments specifically precooling and storage, experts evaluate 15.27% of fruit and 45.58% of vegetable drops in marketing value. Egypt productions of fruits and vegetables were estimated by 11,750,975 and 21,236,320 billion of Egyptian pounds annually, as stated in the MALR and E. A. S (2011). Tyagi et al. (2012) and Selvakumar and Barshilia (2012) showed that, the solar collector can be classified to non-concentrated and concentrated, it may be of the following types; flat plate collector, evacuated tube, parabolic trough reflector, parabolic dish reflector and linear fresnel reflector. Kalogirou et al. (1994) reported that, concentrating systems exhibit certain advantages as compared with the conventional flat plate type. Biari (1990) stated that, the concentrator systems will not work efficiently without sun tracking, so at least single axis tracking is required; this is as a result of the continuous changing of sun position with respect to time of the day. He reported that the amount of solar energy captured by a tilted collector could be increased by more than 40% by adjusting the tilt angle. Duffie and Beckman (1991) mentioned that flat plate collectors utilize both diffuse and direct radiations, therefore they can be worked in cloudy or hazy conditions, however, they might not be able to generate a desired temperature in these conditions. The applications that flat plate collectors can be used in provision of hot water, space heating, air conditioning, and industrial process heating. The main drawbacks of these collectors are their low efficiencies and low generating temperatures. In order to increase the research efficiency dimensional analysis was used for predicting equations for refrigerators coefficient of performance. Zohar et al. (2005) designed constructed a thermodynamic model for an ammonia-water diffusion absorption refrigeration cycle with hydrogen and helium as the auxiliary inert gas. They found that helium was superior to hydrogen as

the inert gas: the COP of the system with helium was higher than by up to 40% than a cycle working with hydrogen. Jakob and Eicker (2002) mentioned that sub-zero temperatures were attained in the evaporator during trial runs. The system operated on a 38% solution of aqua-ammonia with helium as auxiliary gas and was powered indirectly by a fluid circuit heated in compound parabolic concentrating collectors. The simulated performance value for COP of 0.53 was calculated without extensive conservation equations. The prototype's components were not thermally insulated and no rectifier was used, hence the COP was found to never exceed 0.15 in practice.

The purpose of the present study is to develop a fully self-combined solar powered chilling system for rural areas which have no access to electricity service and also for encountering the dramatically cost rises of electricity and traditional power sources for both home, agricultural and industrial precooling, refrigeration and storage manipulation. The main objective of the present study were:

- 1- In order to increase the research efficiency dimensional analysis was used for predicting equations for refrigerators coefficient of performance.
- 2- Comparing the coefficient of performance of the combined solar chilling system using a flat plate solar collector with an concentrating one using water substance as a heat exchange fluid, Mstatic 2.1 (2010) was used for this purposes

THEORETICAL APPROACH

In Present work, dimensional analysis is based on the following assumptions:

- 1-The system is consisted of two separate thermodynamic cycles, these two cycles are interacted, and exchanged heat in counter current heat exchanger.
- 2-Heat is instantaneously exchanged.
- 3-Tow dimensional flow rate .

The first step in the similitude application is to define the most associated variable affecting the investigated phenomena. The following are the pertinent and independent variables considered to affect the coefficient of performance chilling system. Their units and dimensions are as follows:

NO	Symbol	Description	Dimension	Units
1	COP	The coefficient of Performance	dimensionless
2	Qi	Solar energy available	W	H t ⁻¹
3	U	Overall heat transfer coefficient	W m ⁻² C ⁻¹	HL ⁻² t ⁻¹ Θ ⁻¹
4	ΔT	Different temperature inlet and outlet	°C	Θ
5	Mg	Mass flow ammonia –water	Kg s ⁻¹	M t ⁻¹
6	A	Surface area tube exchanger	m ²	L ²
7	Cp	Specific heat of ammonia -water	KJ. Kg ⁻¹ C ⁻¹	H M ⁻¹ Θ ⁻¹
8	Mp	Mass product	Kg	M

The general relationship for the coefficient of performance solar chilling system as a function of the associated independent variables can be expressed as:

$$COP = f (Qi, U, \Delta T, Mg, A, cp, mp) \dots \dots \dots (1)$$

According to the Buckingham pi-theorem, the number of dimensionless and independent quantities required to express a relationship among variables in any phenomenon is equal to the number of quantities involved, minus the number of dimensions of those quantities Singh and Heldman(2014). In the present study eight quantities with five dimensions is involved. So, three dimensionless groups can be formed. The following dimensionless groups are obtained:

$$\pi_1 = COP \dots \dots \dots (2)$$

$$\pi_2 = \frac{M_g cp \Delta T}{IA} = \frac{Q_g}{Q_i} \dots \dots \dots (3)$$

π_2 can be defined as a generator heating group .

$$\pi_3 = \frac{UA}{M_g cp} = \frac{UA}{C min} \dots \dots \dots (4)$$

π_3 can be defined as a bubble pump working group .

Accordingly , the prediction equation can be reduced to the form:

$$COP = f \left(\frac{Q_g}{Q_i}, \frac{UA}{Cmin} \right) \dots \dots \dots (5)$$

Where NTU is the number of transfer units previously defined .

$$COP = f \left(\frac{Q_g}{Q_i}, NTU \right) \dots \dots \dots (6)$$

Experiments were conducted to determine the proportional constant.

MATERIAL AND METHODS

This research was carried out to develop a fully combined solar powered chilling system for encountering the dramatically cost raised of electricity and traditional power source for both home, agricultural, and industrial precooling, refrigeration and storage manipulation. Diffusion absorption refrigeration system (DARS) has been constructed, developed, and tested in Sohag Governorate, Egypt. Latitude 26.556 and longitude 31.655, with hourly solar intensity 8 kW.h /m² per day or maximum Egyptian solar intensity for solar declination angle of 45⁰. Performance test were conducted using two alternatives as a heating source namely: flat plate collector or parabolic dish. The chilling system was consisted of two main closed and separated cycles i.e solar heating thermodynamic cycle and chilling cycle. The first cycle was used instead of the compressor conventionally used in traditional artificial refrigerators for driving the bubble pump and was used for heating a thermodynamic fluid through a heat exchanger as a generator . So, this research was extended to include:

1.Refrigeration system powered by a solar flat-plate collector FPC or PD

The diffusion absorption refrigeration system working by flat plate collector or parabolic dish are shown in Fig. (1) , (2) FPC cooling system used the solar diffusion absorption refrigeration system used in the experimental part is consisted of the following two main separate closed thermodynamic cycles:

- 1- Solar heating thermodynamic cycle that constructed of solar heater or solar collector flat plate collector, pump and heat exchanger.
- 2- Refrigerator consisted of generator, condenser, evaporator, absorber cold chamber.
- 3- Solar heating thermodynamic cycle for PD is constructed of solar heater or solar parabolic tracking dish, Photovoltaic panel, control charger, and battery for system control an actuator and heat exchanger.

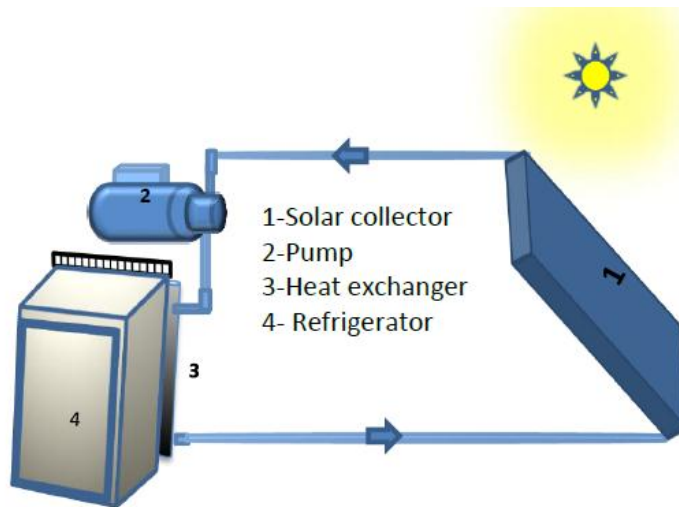


Fig. (1): Experimental setup of the FPC.

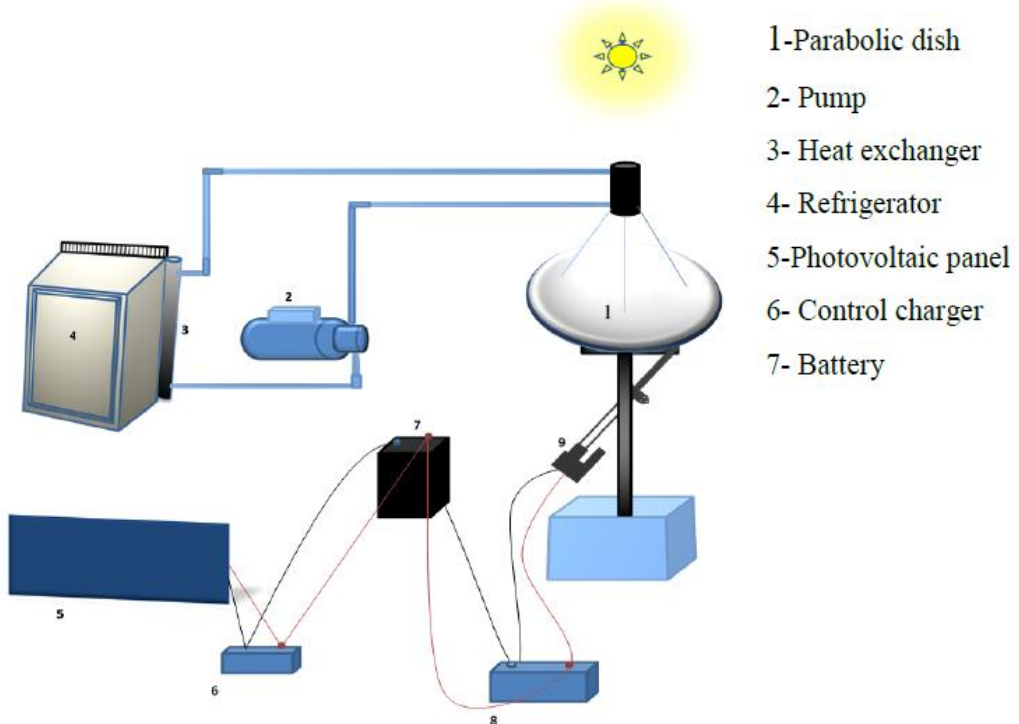


Fig. (2): Experimental setup of the PD.

2. Solar tracker structure

The following design criterion of the solar tracker structure were taken into account as reported by Biari (1990): (1) the receiver (2) the receiver support(3) the mass of the dish (4) the base support (5) the linear actuator

(6) the support dish. Thus, the total mass of the system is 46 kg so the system weight is approximately 460N, as shown in Fig.(3).

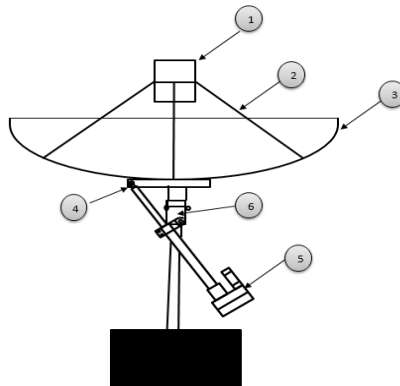


Fig.(3): Solar tracker structure .

Solar parabolic dish is directed toward the sun automatically with tracking control system using tree LDR and relays.

Measuring instruments

1. Solar intensity device

A black and white pyranometer designed, constructed tested by Ghanem (1989) and calibrated in the Solar Energy Department, National Research Center (NRC), Giza, Egypt .It was used for measuring solar intensity in W/m^2 .

2 Temperature devices.

System temperatures were recorded by a digital thermometer and the different measuring points of the prototype using thermocouple type K, of a range from -200 to 1250 °C, with an accuracy of $\pm 1\%+3$.

3 Anemometer

The anemometer was used for measuring air speed in m/s, The anemometer is model AN100 and made in U.S.A. of measuring range: 0.4-30 m/s resolution 0.01 m/s accuracy $\pm (3\% + 0.20$ m/s).

METHODS

1. Flat plate collector efficiency calculations

In present study one dimensional heat flow equation is considered the governing equations of the collector system according to Fabio, (2008), Duffie and Beckman (2013) were used as follows:

$$Q_i = I A \dots \dots \dots (6)$$

Where Q_i is the absorbed solar energy kJ, A is surface collector area m^2 , I is the intensity of solar radiation W/m^2 , τ_g is the transmittance and α : is the absorption of plate collector.

$$Q_i = I \tau \alpha A \dots \dots \dots (7)$$

$$Q_L = U_L A (T_p - T_{ab}) \dots \dots \dots (8)$$

Where Q_L The rate of heat loss kJ, T_{ab} = ambient temperature ($^{\circ}C$) and T_p = mean plate temperature ($^{\circ}C$)

The overall heat transfer coefficient of the collector U_L is expressed by

$$U_L = U_T + U_B + U_S \dots \dots \dots (9)$$

Where U_T , U_B and U_S are the heat losses coefficients of the top, bottom and sides of the collector, respectively. Since U_S is too small it can be neglected (Qasem and El-Shaarawi, 2015) U_T is calculated according to Duffie and Beckman, 2013.

$$U_T = \left[\frac{Ng}{\frac{c}{T_p} \left[\frac{T_p - T_{ab}}{Ng + f} \right]^e + \frac{1}{h_w}} \right]^{-1} + \left[\frac{\delta(T_p + T_{ab})(T_p^2 + T_{ab}^2)}{\left[(\varepsilon_p + 0.0059Ng h_w)^{-1} + \frac{2Ng + f^{-1} + 0.133\varepsilon_p - Ng}{\varepsilon_g} \right]} \right] \dots (10)$$

Ng = number of glass covers, ε_p = emittance of plate and δ = Stefan-Boltzman constant ($5.6704 \times 10^{-8} \text{ kW/m}^2 \text{ }^{\circ}C^4$),

$$f = (1 + 0.089h_w - 0.1166h_w \varepsilon_p) (1 + 0.07866Ng)$$

$$C = 520(1 - 0.000051\beta^2) \text{ for } 0^{\circ} < \beta < 70^{\circ}; \text{ for } 70^{\circ} < \beta < 90^{\circ}, \text{ use } \beta = 70^{\circ}$$

$$e = 0.430(1 - 100/T_p)$$

$h_w = 5.7 + 3.8V$ when the wind speed equal to 5 m/s and when it was more than 5 m/s the following equation can be used $h_w = 7.44(v)^{0.8}$

The back losses coefficient U_B depends on the insulation material and its thickness which can be evaluated by:

$$U_B = \frac{K_s}{L_s} \dots \dots \dots (11)$$

K_s : thermal conductivity of the insulation material. $W/m \cdot ^{\circ}C$

L_s : the thickness of the insulation material, m

Thus, the rate of useful energy extracted by the collector Q_c expressed as a rate of extraction under steady state conditions is equal amount lost by the collector to its surroundings subtracted form the rate of useful energy absorbed by the collector, that can be expressed as follows:

$$Q_c = Q_i - Q_L \dots \dots \dots (12)$$

$$= I \tau \alpha A - U_L A (T_p - T_a) \dots \dots \dots (13)$$

The collector efficiency η is defined as the ratio of the useful energy gain Q_c to the incident solar energy over a particular time period:

$$\eta = \frac{\int Q_c dt}{A \int I dt} \dots \dots \dots (14)$$

The instantaneous thermal efficiency of the collector is:

$$\eta = \frac{Q_c}{IA} = \frac{Q_c}{Q_i} \dots \dots \dots (15)$$

2 .Collector PD efficiency calculations

The geometrical parameters of the parabola are given by the following equations William and Raymond, (1985): The focal length of parabola is given by:

$$f = \frac{D^2}{16 h} \dots \dots \dots (16)$$

Geometric concentration ratio (CR_g): relation between the aperture area of the collector (A_{ap}) and the receiver area (A_{rec}):

$$CR_g = \frac{A_{ap}}{A_{rec}} \dots \dots \dots (17)$$

Thermal efficiency of the parabolic dish collector is defined as the ratio of the useful energy Q_c delivered to the working fluid to the energy incident on the concentrator aperture as follows:

$$\eta_c = \frac{Q_c}{Q_i} \dots \dots \dots (18)$$

$$Q_i = I_b \cdot A_{ap} \dots \dots \dots (19)$$

Where I_b The direct normal isolation W/m^2

• **Useful heat**

$$Q_c = Q_o - Q_l \dots \dots \dots (20)$$

The optical energy absorbed Q_o by the receiver is obtained by Thakkar (2015):

$$Q_o = A_{ap} \cdot \eta_o \cdot I_b \dots \dots \dots (21)$$

$$Q_l = U_L (T_p - T_{ab}) A_{rec} \dots \dots \dots (22)$$

Optical efficiency η_o

The optical efficiency of the collector is given by the following equation:

$$\eta_o = \rho_s \cdot \tau_g \cdot \alpha_r \cdot S \dots \dots \dots (23)$$

$\rho_s = 0.92$ is the collector spectrum reflectance , $\alpha_r = 0.88$ is the absorptivity of the receiver S = receiver shading factor, τ_g is the transmittance of glass envelope covering the receiver (if present)

• **Thermal efficiency**

The thermal efficiency in solar dish concentrators can be defined in two different ways

Gorjan et al (2013):

Thermal collector efficiency: ratio between the useful energy delivered to the fluid and the total energy aperture by the reflective surface, as expressed by Eq. (24).

$$\eta_{concentrator} = \frac{Q_u}{A_{ap} I_b} = \frac{Q_u}{Q_i} \dots \dots \dots (24)$$

Thermal receiver efficiency: ratio between the useful energy delivered from the receiver to the fluid and the energy falling on the receiver, Eq. (25).

$$\eta_{receiver} = \frac{Q_u}{A_{ap} I_b \eta_o} \dots \dots \dots (25)$$

3. Refrigeration load

The refrigeration load is the rate of heat energy removal from a given space (or object) in order to lower the temperature of space to a desired level (Paul Singh and Dennis 2014) The refrigeration load of any product can be determined as follow:

• **Heat removed from cold room.**

$$Q_r = \frac{mp \text{ cp } (t_{ab} - t_{cb})}{t} \dots \dots \dots (26)$$

Where Tcb temperature of inside the refrigerator °C, Cp : is the specific heat of load material kj/kg oc , Ac surface area of refrigeration unit m² and Hresp : heat respiration W/kg

• **Heat leakage (Conduction through)**

$$Q_L = U_l A_c (t_{ab} - t_{cb}) \dots \dots \dots (27)$$

• **Heat respiration**

$$Q_{resp} = mp H_{resp} \dots \dots \dots (28)$$

$$Q_{Ref. load} = Q_r + Q_L + Q_{rp} \dots \dots \dots (29)$$

Where $Q_{Ref. load}$: is required The refrigeration load kW and Q_L : rate of heat transmitted through wall, kW

4 .Performance of the solar refrigerator

•Actual coefficient of performance

Actual coefficient of performance can be determined experimentally. The performance of the solar refrigerator is defined as the ratio of cooling obtainable to the amount of solar energy absorbed by the solar collector Rayan et al. (1985)

$$(COP)_{actual} = \frac{Q_{Ref\ load}}{Q_c} \dots \dots \dots (30)$$

The following relations will exist between the actual coefficient of performance of the cycle and the coefficient of performance of the system, that are used for calculating π_1 :

$$(COP)_{sys} = (COP)_{actual} \eta_{FPC} \dots \dots \dots (31)$$

Or

$$(COP)_{sys} = (COP)_{actual} \eta_{PD} \dots \dots \dots (32)$$

5. Determining the flow rate of ammonia in the generator

The flow rate of ammonia in the generator can be determined according to Ghassan et al.(2015) :

$$Q_{Ref\ load} = m_e \Delta h \dots \dots \dots (33)$$

$$M_e = 1.15 m_e \dots \dots \dots (34)$$

$$M_{WE} = 0.0029 + 0.1M_e \dots \dots \dots (35)$$

$$M_g = M_e + M_{we} \dots \dots \dots (36)$$

Where m_e : the flow rate of ammonia in the evaporator , M_e : original mass refrigerant in solution , M_{WE} : the flow rate of weak solution and M_g : the flow rate solution in generator kg/s

6. Analysis of heat exchangers

In analyzing the counter current heat exchanger used in the present study according to Incroperal et al.(2007) :

- Log mean temperature difference (LMTD).

The heat transfer process could be derived from Equation:

$$Q_g = UA\Delta T_m \dots \dots \dots (37)$$

Where $Q_g = M_g Cp (T_{co} - T_{ci}) \dots \dots \dots (38)$

$$\Delta T_m = \frac{(T_{hi}-T_{co})-(T_{ho}-T_{ci})}{\ln \frac{T_{hi}-T_{co}}{T_{ho}-T_{ci}}} \dots \dots \dots (39)$$

For determining π_3 the following eqn. is used :

$$NTU = \frac{AU}{C_{min}} \dots \dots \dots (40)$$

For determining π_2 the following eqn. is used :

$$\pi_2 = \frac{Q_g}{Q_i} = \frac{M_g Cp (T_{co}-T_{ci})}{Q_i} \dots \dots \dots (41)$$

Where $Q_i = IA$

RESULTS AND DISCUSSIONS

Dimensional analysis was used for predicting COP of FPC and PD with water as working heating fluid, which can be helpful in design , operation criterion and for increasing the efficiency of research accomplishment. Theoretical approach shows that the following prediction equation is valid for both FPC and PD respectively for predicting COP.

$$\pi_1 = f(\pi_2, \pi_3) \dots \dots \dots (42)$$

$$COP = f\left(\frac{Q_g}{Q_i}, NTU\right) \dots \dots \dots (43)$$

The relationship between $\pi_1 = COP$ and $\pi_2 = \frac{Q_g}{Q_i}$ when $\pi_3 = \frac{AU}{C_{min}}$ varied satisfied linear equation and agreed with Suresh and Mani (2013) of the form:

$$\pi_1 = a\pi_2 \dots \dots \dots (44)$$

$$COP = a\left(\frac{Q_g}{Q_i}\right) \dots \dots \dots (45)$$

Table (1) showed the parameter “a” and the coefficient of determinations for both FPC and PD in the counter current heat exchanger respectively. Figs (5a)and(5b) showed the relationship between π_1 and π_2 at constant values of π_3 .It is clear that as π_2 increases π_1 increases when π_3 increases from 1.475 to 1.533 these π_3 decreased to 1.519 . This result may be interpreted by increasing ammonia bubble or flow rate that increasing the COP of the chilling system. Table (1) and figs (6a) and (6b) showed linear relationships justified for and parameter (a) with coefficient of determination of 0.9714 and 0.7866 for both FPC and PD using water as heat exchange fluid respectively.

Table (1) Showed the parameter “a” and coefficient of determinations for both FPC and PD in the counter current heat exchanger

Fluid	Type collector	A	R ²
Water	FPC	0.793	0.934
		0.8198	0.854
		0.822	0.829
		0.9626	0.925
	PD	0.6058	0.88
		0.936	0.82
		0.988	0.977
		1.207	0.976

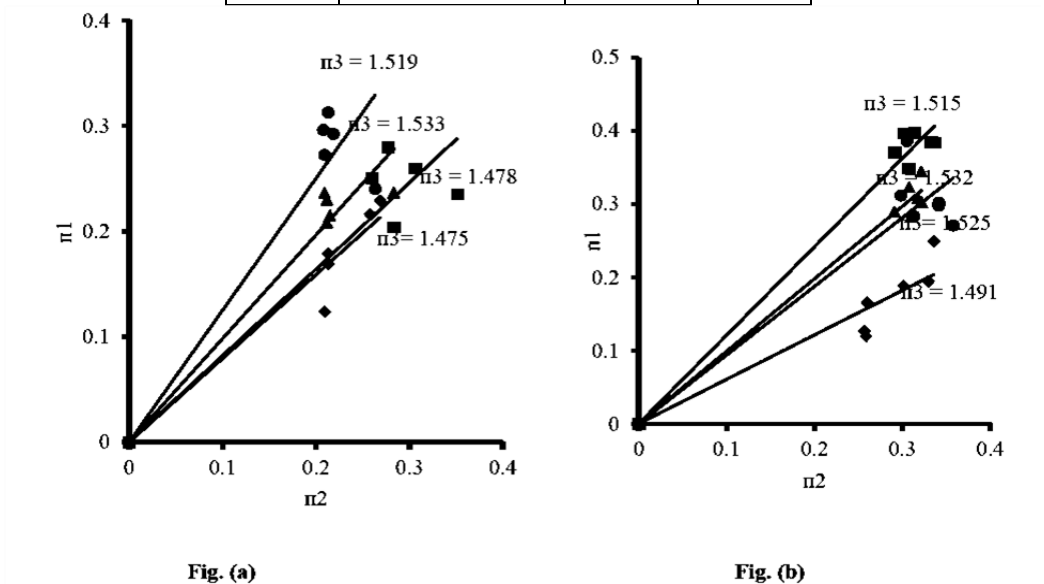


Fig. (5): The relationship between parameter $\pi_1 = COP$ and $\pi_2 = \frac{Q_g}{Q_i}$ at constant $\pi_3 = NTU$ for chiller driven by FPC and PD

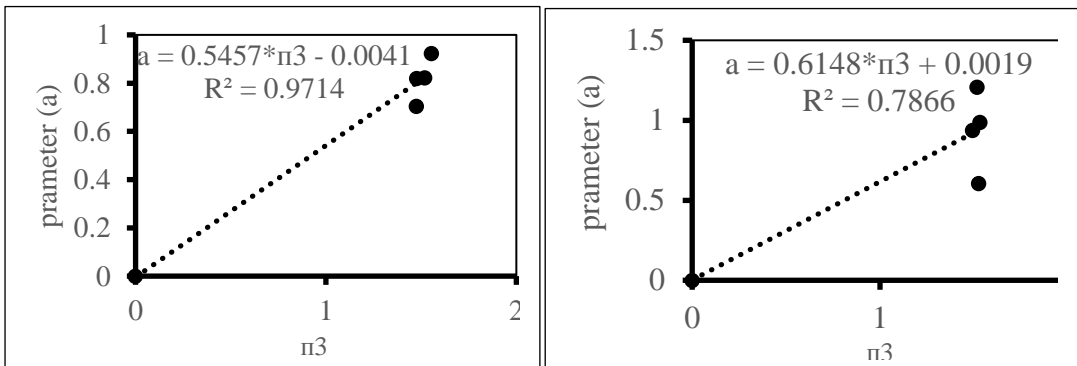


Fig. (6): The relationship between parameter “a” and $\pi_3=NTU$ for chiller driven by FPC and PD solar energy.

The following equation is valid for both FPC, PD in the counter current heat exchanger respectively.

$$a = C (\pi 3) + D \dots \dots \dots (46)$$

The complete general predicted equation for COP of both FPC and PD.

$$COP = (C (\pi 3) + D) * \pi 2 \dots \dots \dots (47)$$

$$COP = (C * NTU + D) * \frac{Qg}{Qi} \dots \dots \dots (49)$$

Values of constants C and D in previous equation for both FPC and PD were as follows:

Fluid work	C	D
FPC water	0.5457	-0.0041
PD water	0.6148	0.0019

Figs (7a) and (7b) showed the relationships between observed and predicted data using eqn. (49) for both FPC and PD respectively, it is clear that the prediction equation was reasonably accepted with coefficient of determination range 0.8786 to 0.8758.

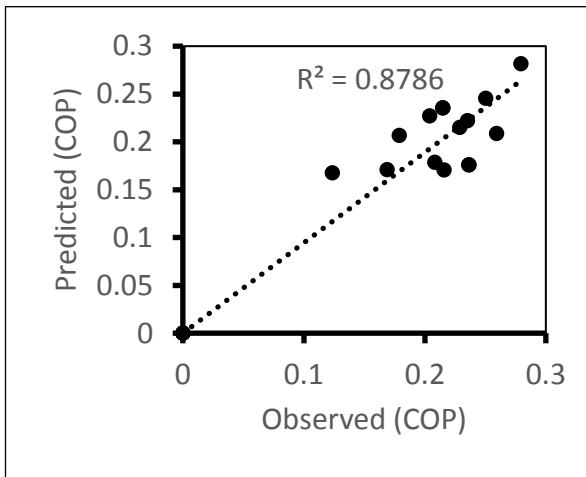


Fig.(a)

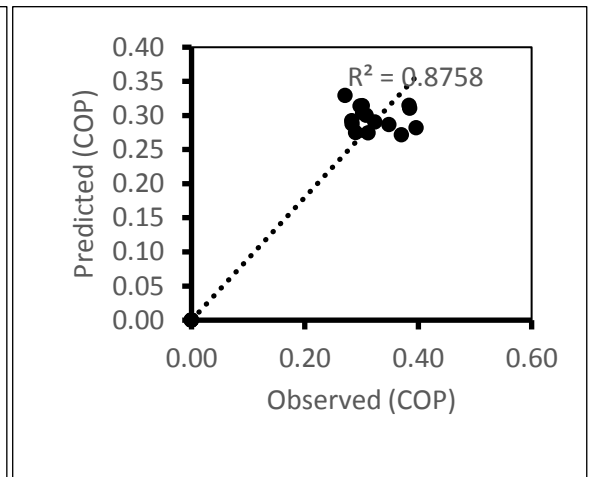


Fig.(b)

Fig. (7): Predicted and observed (COP) for chiller driven by FPC and PD solar energy.

For comparing FPC and PD using the relationship between COP as affected by the heating group ($\pi_2 = \frac{Q_g}{Q_i}$) at constant values of bubble pump working group ($\pi_3 = \frac{AU}{C_{min}}$) with water as working heating fluid Fig.(8), clears that the COP increasing as the heating group increases. It is also clear that the chilling system using FPC has lowest values of PD for same studied conditions. Statistical analysis with M static 2.1 showed significant decrement For COP of FPC than PD, with average values of 0.186 and 0.211 respectively these results agreed with Kalogirou et al.(1994).

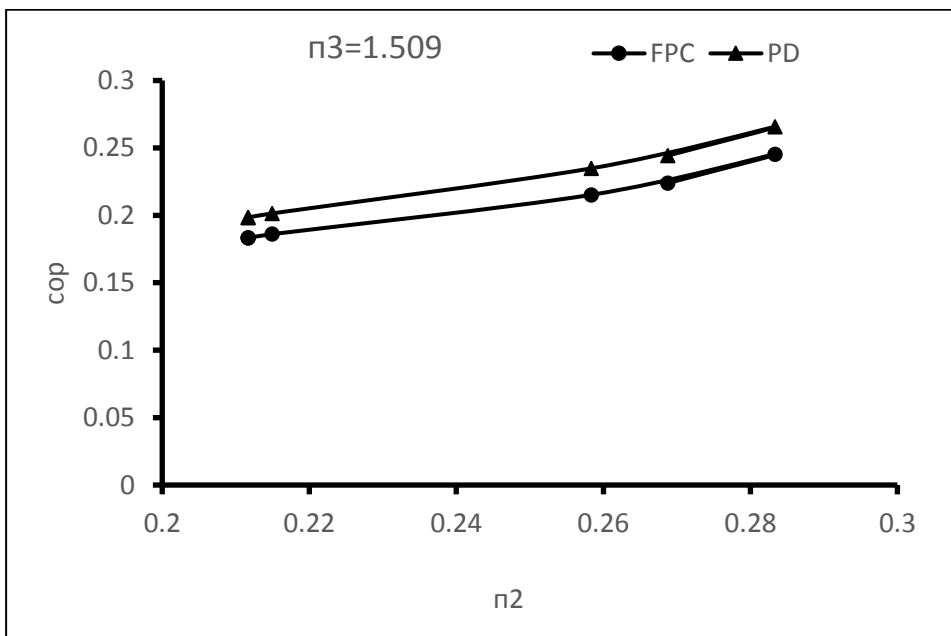


Fig. (8): Comparing the FDC and PD at constant $\pi_3 = NTU$

SUMMARY AND CONCLUSION

The aim of the present study is to develop mathematical analysis for predicting the coefficient of performance of flat plate solar collector and concentrated parabolic dish collector for driving absorption-chilling system using water as heat exchange fluid heated by solar energy, which is helpful in design, operation criterion, and for increasing the efficiency of research accomplishment.

In Present work, dimensional analysis is based on the following assumptions:

- 1-The system is consisted of two separate thermodynamic cycles, these two cycles are interacted, and exchanged heat in counter current heat exchanger.
- 2-Heat is instantaneously exchanged.
- 3-Tow dimensional flow rate.

From the present study we can concluded that:

- 1- The prediction equation of the two studied chilling systems have coefficients of determinations ranged between 0.878 and 0.875 respectively, the predicted equation were of the form:

$$COP = (C * NTU + D) * \frac{Qg}{Qi}$$

Where COP is coefficient of performance dimensionless, C and D are functions of π_3 or $NTU = \frac{AU}{Cmin}$ “bubble pump working group “ which are linearly justified, these group is depending on the overall heat transfer coefficient related to minimum value of ammonia heat capacity which is essential for bubble pump operation that highly affecting the COP of the chilling system. $\pi_2 = \frac{Qg}{Qi}$ “heating group” is the ratio between useful heat exchanged generator related to the available solar insolation.

- 2- Linear relationships were justified for both flat plate solar collector and concentrated parabolic dish respectively between “a” and “NTU” during prediction equation evaluation with coefficient of determination of 0.9714 to 0.7866.
- 3- It was also found that the COP increasing as the heating group increases.
- 4- The concentrated parabolic dish chilling system has highest values of the coefficient of performance.
- 5- Statistical analysis showed significant decrement for COP of FPC than PD with average values of 0.186 and 0.211 respectively.

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الملخص العربي**نمذجة نظام تبريد شمسي بالامتصاص
يعمل بمجمع مسطح او مجمع موجه قطع مكافئ**

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تعد مصر من الدول التي تقع في الحزام الشمسي و كمية الطاقة الشمسية الساقطة علي الأراضي المصرية تتراوح بين ٥ إلي ٨ كيلووات ساعة لكل متر مربع لكل يوم وأن فترة سطوع الشمس تقرب من ٣٥٠٠ ساعة في السنة ما يجعل استخدام المجمعات الشمسية المسطحة او المركزة متاحا مع التطبيقات الزراعية المختلفة من تجفيف او تبريد وتخزين للحاصلات الزراعية وتعتبر عملية التبريد بالطاقة الشمسية ضرورية للحفاظ على جودة المنتجات الزراعية و التي بسبب غياب او سوء معاملات مابعد الحصاد و بصفة خاصة علميات التبريد المبدئي و التخزين للفاكهة و الخضروات و التي يقدر معدل الفساد بها ١٥,٢٧ % و ٤٥,٤٨ % على التوالي و ذلك وفق إحصائية وزارة الزراعة و قطاع الشؤون الاقتصادية (٢٠١١) . ويعتبر التبريد الشمسي ضروري في المناطق البعيدة والمستصلحة حديثا و التي لم يتم إمدادها بعد بالطاقة الكهربائية خاصة أن هذه المناطق تتمتع بطاقة شمسية ذات كثافة عالية. إن تخزين الحاصلات الزراعية في ثلاجات تبريد تعمل بالفريون يشكل حمل كهربائي عالي و متذبذب خاصة أثناء فصل الصيف مما يؤدي إلي زيادة تكاليف استهلاك التخزين و تعرض الموتورات إلي التلف و العطل بسبب الأحمال الكهربائية العالية. لذلك فإن دائرة التبريد الشمسي بالامتصاص و التي تعمل بنظام خليط من ثلاثة موائع (أمونيا-ماء- هليوم) مع مصدر حراري شمسي (مجمع مسطح أو موجه قطع مكافئ) يعتبر من أنسب طرق التبريد بالطاقة الشمسية حيث أنه يحافظ علي البيئة لعدم وجود مركبات الفلوروكلوروكربون – عدم التعرض لذنبية في الأحمال الكهربائية - قلة عمليات الصيانة . و يهدف البحث الى محاولة التوصل لنموذج رياضي للتنبؤ بمعامل أداء دورة التبريد مع مصدر حراري شمسي مجمع مسطح او موجه قطع مكافئ و قد بنى النموذج على أساس الافتراضيات الآتية:

- ١- المنظومة تتكون من جزئيين منفصلان بينهما منطقة تبادل حراري تتمثل في مبادل حراري متعاكس
 - ٢- التبادل الحراري في النظام مفاجئ
 - ٣- التبادل الحراري يكون في اتجاهين
- و يمكن لهذا النموذج ان يسهم في تطوير و تصميم و تشغيل و زيادة كفاءة استخدام الطاقة الشمسية و قد تم التوصل للاتي:

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- ١- استاذ الهندسة الزراعية – كلية الهندسة الزراعة جامعة الأزهر القاهرة .
 - ٢- استاذ الهندسة الزراعية – كلية الهندسة الزراعة جامعة الأزهر فصول اسيوط.
 - ٣- مدرس مساعد الهندسة الزراعية – كلية الهندسة الزراعة جامعة الأزهر فصول اسيوط.

١- نموذج رياضي باستخدام التحليل البعدى يوضح العلاقة بين (COP) ومجموعة تدفق مائع التبريد (NTU) والتي تتمثل في معامل انتقال الحرارة الكلى لمحللول الامونيا- ماء (U) وات/م^٢. كلفن و (A) هي مساحة سطح المبادل الحرارى م^٢ و C_{min} السعة الحرارية للأمونيا كيلو جول/كجم و مجموعة التسخين في المبادل الحرارى ($\frac{Q_g}{Q_i}$) حيث (Q_g) كمية الحرارة اللازمة لتسخين الامونيا كيلوجول/كجم كلفن و (Q_i) كمية الطاقة الشمسية المتاحة من مصدر التسخين كليلوجول وكان النموذج على الصورة:

$$COP = (C * NTU + D) * \frac{Q_g}{Q_i}$$

- ١- من خلال الدراسة التحليل اتضح ان العلاقة بين (a) و (NTU) اثناء عملية التنبؤ بالنموذج في كلا النظامين (المنظومة التي تعمل بمجمع مسطح و التي تعمل بنظام موجة قطع مكافئ) خطية حيث تراوح معامل الارتباط بين ٠,٩٧١٤ و ٠,٧٨٦٦ على الترتيب
٣. حققت المعادلات نتائج مرضية في التنبؤ بمعامل أداء الدورة مع كلا النظامين موضع الدراسة حيث تراوح معامل الارتباط بين ٠,٨٧٨ و ٠,٨٧٥ في المجمع المسطح و الموجه القطع مكافئ على الترتيب
٤. زيادة معامل أداء دورة التبريد بزيادة قيمة مجموعة التسخين للمبادل الحراري
٥. من خلال التحليل الإحصائي لنتائج التنبؤ المستخدمة في المقارنة بين النظامين اتضح التالي هناك فروق معنوية بين النظامين مع انخفاض في متوسط معامل الأداء لمنظومة المجمع المسطح عن الموجة المكافئ من ٠,١٨٦ الى ٠,٢١١ على الترتيب